

FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

7

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

Checked by Chief

PMB

Copy NID to Field Office

✓

Approval Letter

✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed

7-22-63

Location Inspected

HLC

OW

WW

TA

Bond released

GW

OS

PA

✓

State of Fee Land

LOGS FILED

Driller's Log

7-25-63

Electric Logs (No.)

2

E

I

E-I

✓

GR

GR-N

Micro

Lat

Mi-L

Sonic

✓

Others

Subsequent Report of Heli

Miami Oil Producers, Inc.

DRILLING - DEVELOPING - OPERATING OIL PROPERTIES

TELEPHONE OR4-6253 - P.O. DRAWER 2040

Abilene, Texas

June 21, 1963

CARL MILES
PRESIDENT

Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

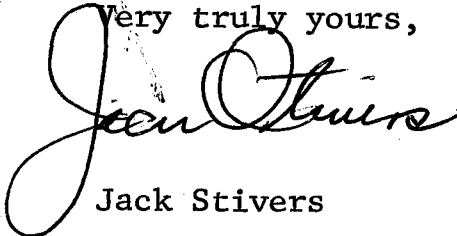
Gentlemen:

Attached you will find in duplicate Notice of Intention to Drill in connection with the Zoller and Danneberg-Miami Federal 4-A-1 well, to be located NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 4, T39S, R21E, San Juan County, Utah. This well is being drilled under Federal approved Unit Operating Agreement, Black Mesa Unit.-

We are also attaching copy of Notice of Intention to Drill as filed with the United States Geological Survey.

If further information is needed, please advise.

Very truly yours,



Jack Stivers

JS:mdl
Encls.

	4	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. 04689-A
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	X	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 21, 1963

Zoller & Danneberg-Miami Federal
 Well No. 4-A-1 is located 710 ft. from {N} line and 710 ft. from {E} line of Sec. 4
SW NE 1/4 NE 1/4 Sec. 4 39S 21E SLB&M
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat (Black Mesa Unit) San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5171 feet. GL

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Expected Formation Tops:

Navajo	973
Chinle	1813
DeChelly	2943
Organ Rx	3073
Hermosa	4828
A-2 Shale	5673
Ismay	5698
Paradox Shale	5838
Desert Creek	5883
C Shale	6000

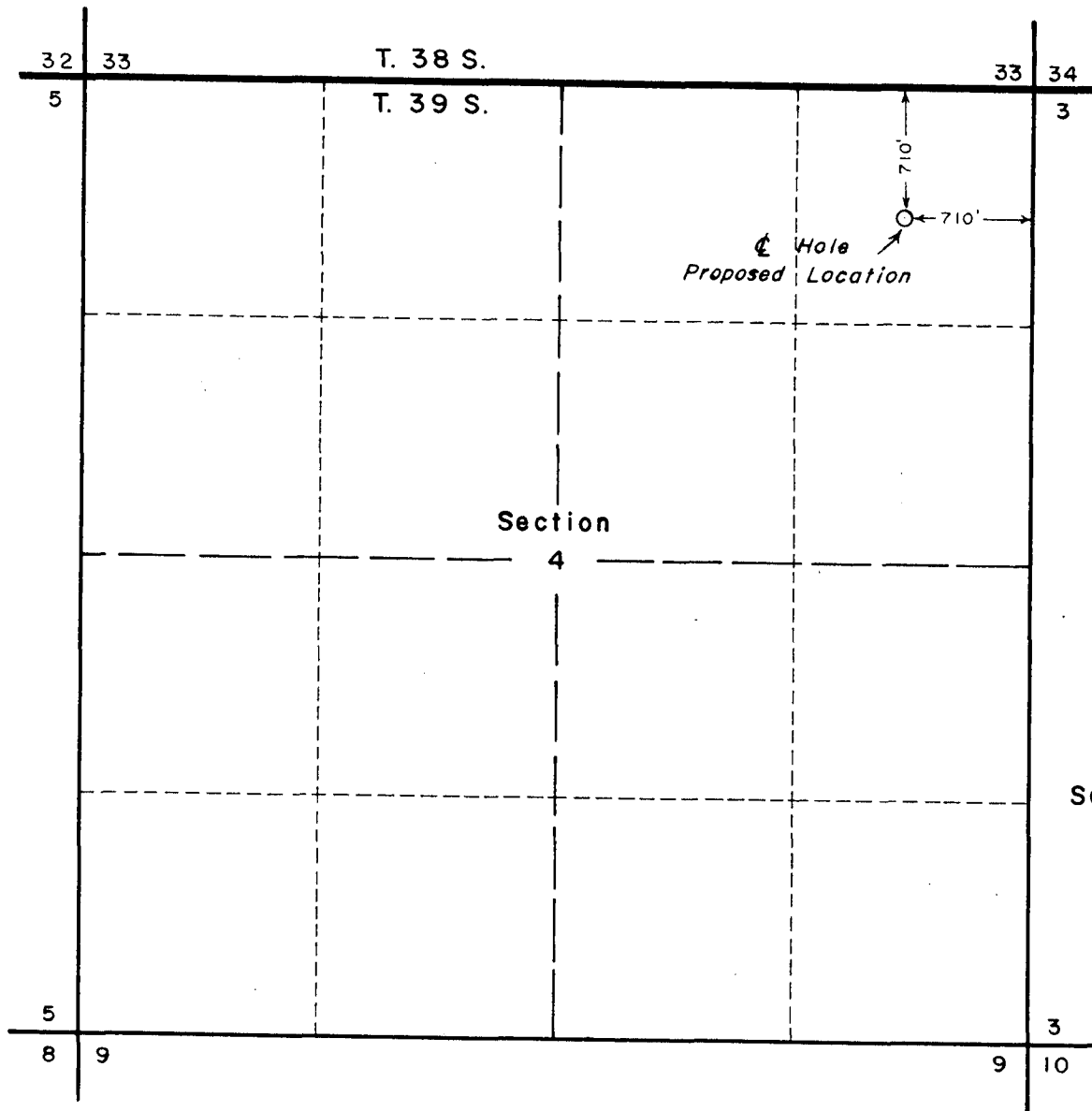
(Addendum attached)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Zoller & Danneberg
 Address 324 Patterson Building
Denver 2, Colorado

By Jean O'Hara
 Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



WELL LOCATION: Zoller & Danneberg - U.S.A. - Williams # 1

Located 710 feet South of the North line and 710 feet West of the East line of Section 4,
 Township 39 South, Range 21 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 5171 feet based on adjoining well locations.

I hereby certify the above plat represents a survey
 made under my supervision and that it is accurate
 to the best of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah # 2307

ZOLLER & DANNEBERG
 Denver, Colorado

WELL LOCATION
 Section 4 - T.39S.-R.21E.
 San Juan Co., Utah

E.M. CLARK & ASSOC.
 Durango, Colorado

DATE: April 26, 1963
 FILE NO: 63026

Copy H. L. E.

Federal Lease No. 21000-4

Roller & Spangberg-Miami Federal 4-A-1, San Juan County, Utah

RECOMMENDATIONS

17½" hole will be drilled a maximum of 175', minimum of 150'. 13-2/8" Grade H-40 480 casing will be set and cemented to surface, and tested to 20000'. ✓

11½" hole will be drilled to 1850', at which time it will be determined if water flow is encountered; if water flow is encountered, 8-5/8" Grade J-55 240 casing will be set at 1850' with 250 sacks of cement, and tested to 20000'. ✓ If no water flow is encountered, hole will be reduced to 7-7/8" and drilled to Total Depth of 6025'.

Lamy and Desert Creek zones will be tested by drill stem test method if show is encountered. ✓

If zones are productive, 4½" casing will be set to Total Depth and cemented with 400 sacks of cement. ✓

In the event the well is non-productive, the United States Geological Survey will be contacted for plugging instructions, and the well will be plugged and abandoned in accordance with instructions received. ✓

June 24, 1963

Zoller & Danneberg
324 Patterson Building
Denver 2, Colorado

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Miami-Federal 4-A-1, which is to be located 710 feet from the north line and 710 feet from the east line of Section 4, Township 39 South, Range 21 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Saltlake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

June 24, 1963

if water sands (aquifers) are encountered while drilling,
particularly assessable near surface water sands.

Your cooperation with respect to completing this form
will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnf

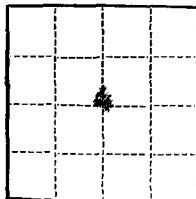
cc: Jerry Long, District Engineer
U. S. Geological Survey
Durango, Colorado

Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Miami Oil Producers, Inc.
P. O. Drawer 2040
Abilene, Texas

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R358.4.
Form Approved.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 04689-A
Lease No. _____
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 1963

Zoller & Denneberg - Miami Federal

Well No. 4-A-1 is located 710 ft. from S line and 710 ft. from E line of sec. 4

NE 1/4 Sec. 4

(1/4 Sec. and Sec. No.)

39S

(Twp.)

21E

(Range)

51.06N

(Meridian)

Wildcat (Black Mesa Unit)

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5174 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was spud 6/29/63. 162' of 13-3/8" J-55 casing was set at 177', cemented with 160 sacks. Well was drilled to TD of 6218', no water flow was encountered. Electrical logs were run on the well, tops as follows:

Navajo	1020	Paradox	6034
Wingate	1610	Desert Creek	6100
Chinle	2015	C Shale	6192
DeChelly	3135		
Organ Rm	3235		
Hermosa	5026		
Ismay Shale	5878		
Ismay Carbonate	5903		

Addendum attached

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Zoller & Denneberg

Address 324 Patterson Building
Denver, Colorado

By John H. Hiers
Agent
Title _____

Copy H-2 E-

Zoller & Danneberg-Miami Federal 4-A-1

DST No. 1 - 5940 to 6017'.

Tool open 2 hours with strong blow throughout.
Recovered 940' gas in drill pipe, 60' very slightly gas cut drilling mud.
IFP 59 to 89#
1 Hr. ISIP 2530#
1 Hr. FSIP 234
Hydrostatic 3043 to 3028#

DST No. 2 - 6150 to 6213'.

Tool open 1 hour with weak blow that died in 10 minutes. Bypassed twice, recovered 125' drilling mud.
IFP 44#
FPF 89#
1 Hr. ISIP 1752#
1 Hr. FSIP 1083#
Initial hydrostatic 3135#
Final hydrostatic 3135#

No shows of oil or gas being encountered in this well that indicated it would produce commercially, it is Operators' intention to plug and abandon as follows:

- | | |
|------------|------------------------------------|
| Plug No. 1 | 6150 to 6050, with 30 sacks cement |
| Plug No. 2 | 5050 to 4950, with 30 sacks cement |
| Plug No. 3 | 3150 to 3050, with 30 sacks cement |
| Plug No. 4 | 1100 to 1000, with 30 sacks cement |
| Plug No. 5 | 0 to 30, with 10 sacks cement. |

Dry hole plug will be welded in top of surface casing, and well marker will be erected in compliance with rules and regulations of the Oil and Gas Commission of the State of Utah, and the United States Geological Survey. Verbal approval of the above plans have been received from the State of Utah, and the United States Geological Survey.

OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: --The method and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event, a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud-laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat (Black Mesa Unit) County San Juan
Zoller & Danneberg, Miami-
Lease Name Federal 4-A Well No. 1 Sec. 4 Twp. 39S R. 21E

Date well was plugged: July 22, 19 63.

Was the well plugged according to regulation of the Commission: Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole, (giving size, top and bottom elevations of each section of abandoned casing).

Plug No. 1 6150 to 6050, with 30 sacks cement
Plug No. 2 5050 to 4950, with 30 sacks cement
Plug No. 3 3150 to 3050, with 30 sacks cement
Plug No. 4 1100 to 1000, with 30 sacks cement
Plug No. 5 0 to 30, with 10 sacks cement
162' of 13-3/8" surface casing left in hole.

Operator Zoller and Danneberg
Address 824 Patterson Building
Denver, Colorado

By: Joan Stivers
Agent

AFFIDAVIT

STATE OF ~~UTAH~~ Texas

COUNTY OF Taylor

Before me, the undersigned authority on this day personally appeared Jack Stivers, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein, and that said report is true and correct.

Subscribed and sworn to before me this 23 day of July, 19 63.

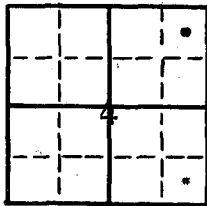
My Commission Expires:
June 1, 1965

Margaret L. Laffer
NOTARY PUBLIC
Taylor County, Texas

INSTRUCTIONS: Complete this form in duplicate.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain.....☒
Lease No. 04689-A
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	XX	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 19 63

Zoller & Danneberg-Miami-Federal

Well No. 4-A-1 is located 710 ft. from {N} line and 710 ft. from {E} line of Sec. 4

NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 4 39S 21E SLB&M

($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat (Black Mesa Unit) San Juan Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5171 GL feet.

A drilling and plugging bond has been filed with USGC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Well was drilled to TD of 6218', with no productive formations encountered. Propose to plug and abandon as follows:

Plug No. 1	6150 to 6050, with 30 sacks cement
Plug No. 2	5050 to 4950' with 30 sacks cement
Plug No. 3	3150 to 3050, with 30 sacks cement
Plug No. 4	1100 to 1000, with 30 sacks cement
Plug No. 5	0 to 30, with 10 sacks cement

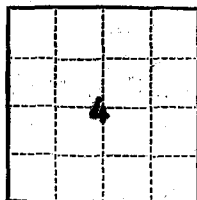
Dry hole plug will be welded in top of surface, and well marker erected in compliance with rules and regulations of the State of Utah, and the USGC. Verbal approval of above plans received.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Zoller & Danneberg
Address 324 Patterson Building
Denver, Colorado

By *Jaen Stivers*
Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office _____
Lease No. **04689-A**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	XX
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 23, 19 **63**

Zoller & Danneberg-Miami Federal
Well No. **4-A-1** is located **710** ft. from **[S]** line and **710** ft. from **[E]** line of sec. **4**

NE 1/4 Sec. 4 **39S** **21E** **S1R & M**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat (Black Mesa Unit) **San Juan** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5171** ft. **GL**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well was plugged and abandoned on July 22, 1963, as follows:

Plug No. 1	6150 to 6050, with 30 sacks cement
Plug No. 2	5050 to 4950, with 30 sacks cement
Plug No. 3	3150 to 3050, with 30 sacks cement
Plug No. 4	1100 to 1000 with 30 sacks cement
Plug No. 5	0 to 30, with 10 sacks cement

Dry hole plug was welded in top of surface casing, and well marker erected in compliance with rules and regulations of the State of Utah and the United States Geological Survey.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

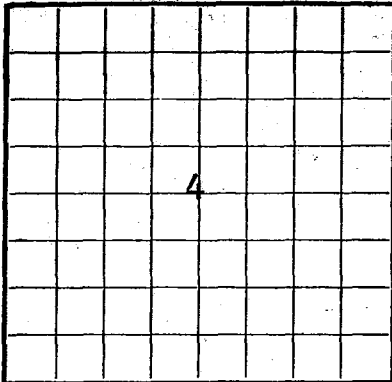
Company **Zoller & Danneberg**
Address **324 Patterson Building**
Denver, Colorado

By **Jack Stivers**
Title **Agent**

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company **ZOLLER & DANNEBERG** Address **324 Patterson Bldg, Denver, Colo.**

Lease or Tract **Miami Federal 4-A** Field **Wildcat** State **Utah**

Well No. **1** Sec. **4** T**39S** R. **21E** Meridian **SLBM** County **San Juan**

Location **710** ft. **N** of **S** Line and **710** ft. **E** of **E** Line of **Sec. 4** Elevation **5171**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **July 23, 1963**

Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 29, 1963** Finished drilling **July 21, 1963**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **NONE** to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **NONE** to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
13-3/8	48#	8 Rd		162'	•••••	•••••	••	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	177'	160	Howco	••	••

PLUGS AND ADAPTERS

Heaving plug—Material **NONE** Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	177'	160	Howco	••	••

PLUGS AND ADAPTERS

Heaving plug—Material NONE Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from •• feet to 6218 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date P & A July 22, 19 63 Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Employees of drilling contractor • Arapahoe Drilling Co., Denver, Colo., Driller _____, Driller _____
 _____, Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
See attached electrical surveys for drilled section.			
Electrical log tops:			
Navajo		1020	
Winagate		1610	
Chinle		2015	
DeChelly		3135	
Organ Rx		3235	
Hermosa		3026	
Ismay Shale		5878	
Ismay Carbonate		5903	
Paradox		6034	
Desert Creek		6100	
C Shale		6192	
Drill Stem Test No. 1: 5940 to 6017'. Tool open 2 hours with strong blow throughout. Recovered 940 gas in drill pipe, 60' very slightly gas cut drilling mud.			
IFP		59 to 89#	
1 Hr. ISIP		1530#	
1 Hr. FSIP		534#	
Hydrostatic		3043-3028#	

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

State whether electric logs were run.

6/29/63 Spud 17½ hole. 5 jts (162') of 13-3/8" Grade H-40, 48# surface casing was set at 177', cemented with 160 sacks cement, 2% cc. Set for 48 hours. Tested to 2000#.

7/1/63 372' • shale and sand

7/2/63 1822' • sand and shale.

7/3/63 2561' • sand and shale

7/4/63 3370' • sand and shale

7/5/63 3704' • sand and shale

7/6/63 3992' • sand and shale

7/7/63 4273' • shale and lime

7/8/63 shale and lime • 4469'

7/9/63 4685' • sand and shale

7/10/63 4893' • sand and shale

7/11/63 5077' • shale and lime

7/12/63 5232' • sand and lime

7/13/63 5454' • lime and shale

7/14/63 5557' • lime and shale

7/15/63 5711' • lime and shale

7/16/63 5827' • lime and shale

7/17/63 5946' • lime and shale

7/18/63 6017' • lime. Ran DST No. 1, 5940 to 6017'.

7/19/63 6080' • shale

7/20/63 6175' • lime, dolomite.

7/21/63 6218' • TD. Ran electric logs and DST No. 2, 6150-6218'.

7/22/63 Plugged as dry and abandoned